### OIL AND GAS DOCKET INQUIRY

DOCKET NUMBER > 04-0280589 DOCKET OPEN > 02 / 01 / 2013 DOCKET CLOSE > / > ENF ENFORCEMENT SUFFIX STATUS > ACTIVE STAFF ATTORNEY > 264 ELAINE MOORE LEGAL ASSISTANT > 308 BECKY TATE GO TO DOCKET => S. B. 639 > S. B. 814 >
GO TO LIST OF DOCKETS BY => OPERATOR OFFICER
PF1=HELP PF2=OPERATOR PF3=DOCKET TOTALS PF6=WELL PF7=LEASE PF8=PERMIT PF9=SUBJECT TEXT PF10=REMARKS PF11=MENU APPLICANT: SUPERIOR CRUDE GATHERING, INC.

### OIL AND GAS DOCKET SUBJECT TEXT INQUIRY

DOCKET NO. 04-0280589 SUFFIX: ENF STAFF ATTORNEY: ELAINE MOORE \* = NOT ON DAILY \* = NOT ON SECRETARY OF STATE REPORT SCHEDULE REPORT < TO CONSIDER WHETHER TO ENTER A COMMISSION ORDER > < ASSESSING ADMINISTRATIVE PENALTIES AND/OR < REQUIRING COMPLIANCE WITH COMMISSION < REGULATIONS ON THE < SUPERIOR CRUDE GATHERING, INC. < (830262) OPERATOR, < FALCON REFINERY LEASE, < SUPERFUNF CU SITE, < SAN PATRICIO COUNTY, TEXAS < VIOLATION OF RULE'S 8(D)(1):, 20(A)(1): < <

PF1=HELP PF2=DOCKET INQUIRY PF3=LEASE PF4=RESTART PAGE PF5=NEXT PAGE PF10=DOCKET REMARKS PF11=MENU

### RAILROAD COMMISSION OF TEXAS

Oil and Gas Division Compliance Section

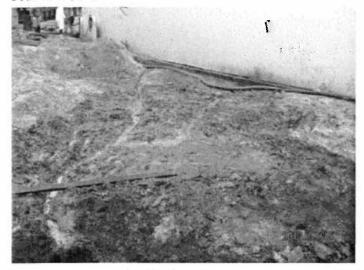
### DISTRICT OFFICE

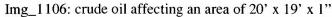
### INSPECTION REPORT

	D-O
	rev. 12/07
JOB NO	2013-77 <b>-</b> 01

				DIST	RICT <u>0</u> 4	1	
OPERATOR SUPERIOR CRUDE GATHERING (830262)		LEASE/ID					
LEASE/FACILITY Falcon Refinery		DDILL DMT NO			- MUST WITNESS		
•		PLANT NO					
WELL No.(s) TANK #13		PIT PMT. NO			FIELI	JINITIATE	D
FIELD						X TAKEN	
COUNTY SAN PATRICIO COASTAL MGT	. AREA					GM USTIN	DISTRIC
COMPLAINT NO.		OTHER_P-5 830626			⊠ BACI		•
					COIN	ISPECTION	
COMPLAINANT NAME						EP	
DIRECTIONS		LE DOCKET					
		SFP CODE			UIC WELLS INSP		
		SFCU CODE	<del> </del>		WELLS INSP		
		% TIME UICE	*K13.7	······			
GPS COORDINATES: NO YES: LOG#	1 1	EGAL ENFP					
LAT N27* 51.526 LONGW97* 10.703'	1 1	FP OTHER					<del></del>
		D INSPECTION STATUS		LIANCE	Prev.	New	Total
A CONTINUE A LA	<b> </b>		yes	no	viols.	viols.	viols.
ACTIVITY (check appropriate boxes)  A BLOWOUT P OIL SPILL (NON-SENS.)	SWR				<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
A BLOWOUT P OIL SPILL (NON-SENS.)  B COM. SURFACE DISP. FACILITY Q OIL SPILL (SENS. AREA)	SWR	· ·				<del> </del>	
	SWR			$\boxtimes$	1	O	1
	SWR	9 Disposal Wells					
	SWR	13 Casing/Cementing				· · · · · · · · · · · · · · · · · · ·	
	SWR	14(b)(2) Inactive Wells					
F DRILLING RIG U PLUGGING (SFP)	SWR	17 Pressure on Brade	nhead 🔲			***************************************	
G FIRE V PROD. WATER SPILL	SWR	21 Firewalls					
HH2S COMPLIANCE INSP. W PROD. TEST	SWR	22 Protection of Bird	s 🔲		***************************************	********	
I H2S INCIDENT X PROD/INT. CASING	SWR	27 Gas Metering					
$oldsymbol{J} oldsymbol{oldsymbol{L}} oldsymbol{HYDROCARBON}$ STRG. $oldsymbol{Y} oldsymbol{oldsymbol{L}}$ SEAL WELL	SWR	32 Flaring/Venting					
K LEASE INSPECTION Z SITE ASSMT (SFCU)	SWR						
L MIT AA SITE CLEAN-UP (SFCU)	SWR	46 Injection Wells					
M MINOR PERMIT BB SURFACE CASING	SWR	91 Oil Spill Clean-up					
N OFFICECC WASTE HAULER	ОТН	-	🗵	$\Box$	1	0	0
OOTHER	ОТН	ER					
	- COM	ACTIVITIES		···			
	COM.	MENTS					
SWR8(d)(1): CRUDE OIL SATURATED AN AREA APPROXIMATEL	<u> </u>	47' X 1". WITH 30% SATU	JRATION, T	HIS EQU	ALS ABOUT	г 8.8 ввця	<u>S.</u>
ALSO, THERE IS A FILM OF CRUDE OIL 1/2" DEEP ON TOP OF WA	TER IN	A DITCH WITH A TOTAL AR	FA OF 68' X	18' wn	ICH FOLIAL	AROUT 9	RRIS
					CH EQUAL	.//BOC1 2	DDIA.
THIS GIVES A TOTAL OF 17.8 BBLS OF CRUDE OIL THAT STILL RE	DIVIAINS.	SEE IMO 1100, 1107, 110	2, AND IIU	<u>J.</u>			
I CERTIFY THIS DATA IS TRUE AND COMPLETE M	IILEAG	E TIME	LUNCH			DEVIEW	
Brian Beran	TART <u>17</u>	<u>870</u> <u>0800</u>	<u>60</u> (MIN)		UFFICE	REVIEW	
			<b></b>		BY		
TECH NO. <u>549</u> DATE <u>1-15-2013</u>	END: <u>17</u>	954 1415	☐JOB NT	ERRUPT	DATE		

SUPERIOR CRUDE GATHERING FALCON REFINERY TANK #13 1-15-2013 PAGE 2 OF 2

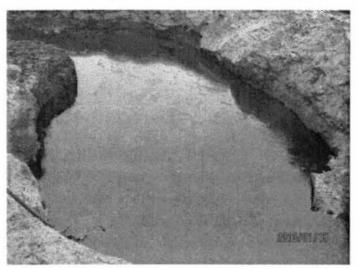






Img\_1107: crude affecting an area of 22' x 28' x 1"

These two affected areas combined gives a total area affected of 42' x 47' x 1" which equals approximately 8.8 bbls with 30% saturation.



Img\_1102:



Img\_1105:

Img\_1102 and Img\_1105 shows crude oil on the surface of rain water in a ditch. The crude oil is about 25' x 12' x .5"deep in Img\_1102 and Img\_1105 shows the crude oil to be approximately 43' x 6' x 1/2" deep. This equals about 9 bbls of crude oil.

BARRY T. SMITHERMAN, CHAIRMAN DAVID PORTER, COMMISSIONER CHRISTI CRADDOCK, COMMISSIONER



GIL BUJANO, P.E. DIRECTOR, OIL & GAS DIVISION ARNOLD OTT, P.E. DISTRICT DIRECTOR

### RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

January 8, 2013

Ramon Fernandez, Jr., P.E. Deputy Director, Oil & Gas Division Railroad Commission of Texas Oil and Gas Division Austin, Texas 78711-2967

> Re: SUPERIOR CRUDE GATHERING, INC.

> > Falcon Refinery Superfund CU site

San Patricio County, Texas

2013-04-77

Dear Mr. Ramon Fernandez, Jr.:

It is recommended an enforcement hearing be scheduled for the operator. Enclosed are data sheets and all correspondence necessary for that hearing. By copy of this memorandum, SUPERIOR CRUDE GATHERING, INC. is advised that the matter is being referred for enforcement action. Additionally, the failure to bring the lease into compliance may lead to the Commission initiating collection on any financial assurance that is currently on file. Once legal action is initiated, an administrative penalty will likely be assessed. Therefore, to avoid these actions, the operator should bring the violation into compliance immediately and notify the Corpus Christi District office at (361) 242-3113.

Sincerely,

Unil Ott P.E

District Director

AO/qm

CC: SUPERIOR CRUDE GATHERING, INC. (P5 # 830262) P O BOX 260784

CORPUS CHRSTI TX 78426

### LEGAL ENFORCEMENT PENALTY SUMMARY SHEET

1. DATE:

January 8, 2013

2. RE:

SUPERIOR CRUDE GATHERING, INC. (P5 # 830262)

- 3. Description of violation(s) for which Penalty Action is sought:
- STATEWIDE RULE 20(a)(1): Failure to notify of incident. A reportable crude spill occurred on December 26, 2013 and was not reported by the operator to the District Office by telephone. No follow-up written correspondence was received in the District Office.
- STATEWIDE RULE 8(d)(1): At the Falcon Refinery site a crude spill in excess of 300 barrels occurred during December 26, 2012 through January 4, 2013, leaving affected soil on site in a sensitive area.
- 4. Water or soil samples taken: <u>Required</u> for any action involving produced water.

Pickup, remove and properly dispose affected soil. Horizontal and vertical delineation of crude contamination will be required to include TPH, BTEX, VOC, SVOC, RCRA 8 Metals, chlorides, and additional items required to identify hazardous materials.

- 5. What if any watercourses were affected and how. N/A.
- 6. List District action in this case as they relate to the violations described in no. 3 above.

Inspector/office	Date Inspected	<u>Action</u>
Arnold Ott	1/8/2013	Recommend for Enforcement
Arnold Ott	1/4/2013	Spill Report from Operator
Arnold Ott	1/4/2012	Certified Notice of Violation
Glenn Monette	1/4/2013	Spill Report by Property Owner
David Smith	1/4/2013	Inspected lease
DN	1/3/2013	Spill Reported by Consultant
	12/26/2012	Reportable Oil Spill

ATTACHMENTS: DO, CORRESPONDENCE, PHOTOS, GIS / STREET ATLAS MAP

## SPILL/LEAK REPORT

REPORTED BY	Stuart Scaf	TIME 0440	DATER		CHEMTEL	15
OPERATOR	Superior Crude			PHONE	361-945-1233	
LEASE/FACILITY	Falcon Refinery	/		ID#	P-5 830262	-
FIELD DISTANCE AND D	IDECTION TO	NEADEST TO	NI/NI 2 miles	COUNTY SE of Inglesion		
DISTANCE AND DI	IRECTION TO	NEAREST IC	JWN 3 miles	SE of Inglesic	le	
LOSS FROM:	STOCK T SIZE OTHER	T	FLOWLINE YPE 00,00 barrel tank		PELINE	
TYPE OF PRODUCT AMOUNT: SP	Γ SPILLED: PILLED 35 ruptured seam	crude oil in tank floor	RECO	OVERED _	0	
						··· · · · · · · · · · · · · · · · · ·
LEAK/SPILL IN:	<del></del>	ENSITIVE AREA	RECEIVING	WATERS _ EXPLAIN _ EXPLAIN _		
	⊠ SERSII	IVEARCA		EMI DAIN _		
ACTION TAKEN: barrels into barges. Wil			contain oil. Imm	ediately starte	ed empting tank. Removed 60,000	
barreis into barges. Wil	releanup per Riv	e guidennes.		<u> </u>		
Late notification						
AGENCIES NOTIFII	ED:	DAY	NIGHT-LO	CAL N	GHT-WEEKEND (HQTRS)	
GLO/DPS Dispatche	er-Austin	361-825-3300	800-832-822	4 80	0-832-8224	
TCEQ		361-825-3100	800-832-822	4 80	0-832-8224	
TEXAS PKS. & WI	LDLIFE	512-389-4848	512-389-484	8 51	2-389-4848	
GS/PIPELINE SAF	ГЕҮ	361-242-3117	512-463-678	8 51	2-463-6788	
U.S. COAST GUAR	SD.	361-533-7166	361-533-300	1 36	1-939-6393	
SIGNED: Arnold O	Ott, P.E.		DATE: _	1/4/2013		
E-MAILED/FAXED AUSTIN DATE:	ГО		TIME: _			



GIL BUJANO, P.E.
DIRECTOR, OIL & GAS DIVISION
ARNOLD OTT, P.E.
DISTRICT DIRECTOR

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

January 4, 2013

CERTIFIED MAIL NO.: 7012 1640 0001 2094 7981

SUPERIOR CRUDE GATHERING, INC. (P-5 830262) P O BOX 260784 CORPUS CHRSTI TX 78426

> RE: Notice of Violation Falcon Refinery Superfund CU site

San Patricio County, Texas

A representative of this office inspected the above-referenced site on January 4, 2013, and the following violations of Statewide Rules were noted:

<u>VIOLATION STATEWIDE RULE 20(a)(1)</u>: A reportable crude spill occurred on December 26, 2013, and was not reported by the operator to the District Office by telephone. No follow-up written correspondence was received in the District Office.

Send a detailed letter with a description of the event to the District Office.

STATEWIDE RULE 8(d)(1): At the Falcon Refinery site a crude spill in excess of 300 barrels occurred during December 26, 2012 through January 4, 2013, leaving affected soil on site in a sensitive area.

Pickup, remove and properly dispose affected soil. Horizontal and vertical delineation of crude contamination will be required to include TPH, BTEX, VOC, SVOC, RCRA 8 Metals, chlorides, and additional items required to identify hazardous materials.

We request correction of the violations prior to our file review and inspection scheduled on or after January 15, 2013. Your cooperation in correcting the violations will be appreciated but will not eliminate further Commission action.

Yours truly,

Arnold Ott, P.E.

District Director

Job Number: 2013-04-77

Spill file

## SPILL/LEAK REPORT

DATE OF INCIDEN			IFIED 1/3/2013 11ME 16:40
REPORTED BY	Alonzo Arrendondo		CHEMTEL
OPERATOR	Consultant of property owner Laz Refinery	zarus Texas PHONE	361-522-1935
LEASE/FACILITY	Falcon Refinery	ID#	P5 # 830262
FIELD		COUNT	Y Nueces
DISTANCE AND DI	RECTION TO NEAREST TO	WN 2.9 miles SE of Ing	leside at intersection of FM 2725 and
Bishop Road N 27	51.526 W 97 10.703		
LOSS FROM:			PIPELINE steel storage tank and loss of 300 + bbl of
Clude on: Tank contain	ed 02,000 bbi of crude at the time of	or the spin.	
CAUSE OF SPILL:	T SPILLED: Crude PILLED 300 bbl known. Mechanical failure of welc	RECOVERED	
LEAK/SPILL IN:	<ul><li>□ WATER</li><li>□ NON-SENSITIVE AREA</li><li>⊠ SENSITIVE AREA</li></ul>	RECEIVING WATERS EXPLAIN EXPLAIN	
	Consultant w/property owner Laz		
	ined on land. Operator pumped co		
	or excavated trenches in order to go		to barges.  fice sent a representative to inspect the
			22b, and referred the spill incident to
legal enforcement.			and teleffed the spirit mederate to
AGENCIES NOTIFII	ED: <u>DAY</u>	NIGHT-LOCAL	NIGHT-WEEKEND (HQTRS)
GLO/DPS Dispatch	er-Austin 825-3030	1-800-832-8224	1-800-832-8224
TCEQ	825-3100	902-8551	(512) 463-7727 (Austin)
TEXAS PKS. & WI	LDLIFE 980-3244	991-3097	(210) 425-6010 (Weslaco)
☐ TEXAS PKS. & WI ☐ GS/PIPELINE SAF	242 2117	991-3097 (512) 463-6788	(210) 425-6010 (Weslaco) (512) 463-3788 (Austin)
	TEY 242-3117		
GS/PIPELINE SAF	TEY 242-3117 RD 888-3178	(512) 463-6788	(512) 463-3788 (Austin) 888-3162

### RAIL ROAD COMMISSION OF TEXAS

Oil and Gas Division Field Operations

### DISTRICT OFFICE

### INSPECTION REPORT

D	-()
L	~()

Field Operations	NSPECTION	REPORT	JOB N	No. $2013-77 - C$
			DIST	RICT <u>04</u>
OPERATOR Superior Crude Gathering		LEASE/ID		MUST WITNESS
LEASE/FACILITY Falcon Refinery		DRILL PMT. NO		
WELL No.(s) Tank # 13		PLANT NO		~
		PIT PMT. NO		BY GM  AUSTIN DISTRIC
FIELD		PIPELINE PMT. NO		
COUNTY San Patricio COA		OTHER P-5 830626		COINSPECTION SWEEP
COMPLAINT NO.		LE DOCKET		
COMPLAINANT NAME	·	SFP CODE		UIC WELLS INSP
DIRECTIONS	B			SITES INSP
				SITE REM
	<u> </u>	LEGAL ENF		
		SFP OTHER		
GPS COORDINATES: NO YES: LOG #		) INSPECTION STATUS	COMPLIANCE ves no	Prev. New Total
ACTIVITY (check appropriate boxes)  A BLOWOUT P OIL SPILL (NON-SENS B COM. SURFACE DISP. FACILITY Q OIL SPILL (SENS. AREA)  C COM. DISPOSAL WELL R PIT INSPECTION  D FLARE/VENT S PLANT INS  E DISPOSAL/INJECTION T PLUGGING (OPER.)  F DRILLING RIG U PLUGGING (SFP)  G FIRE V PROD. WATER SPILL  H H2S COMPLIANCE INSP. W PROD. TEST  I H2S INCIDENT X PROD/INT. CASING  J HYDROCARBON STRG. Y SEAL WELL  K LEASE INSPECTION Z SITE ASSMT (SFCU)  L MIT AA SITE CLEAN-UP (SFCU)  M MINOR PERMIT BB SURFACE CASING  N OFFICE CC WASTE HAULER  O OTHER	SWR 2 SWR 3 SWR 8 SWR 9 SWR 1 SWR 1 SWR 2 SWR 2 SWR 2 SWR 2 SWR 3 SWR 4 SWR 9 OTHE	Signs Water Protection Disposal Wells Casing/Cementing 14(b)(2) Inactive Wells Pressure on Bradenh Firewalls Protection of Birds Gas Metering Flaring/Venting Hydrogen Sulfide Injection Wells Oil Spill Clean-up SWR 20	nead	viols.       viols.         0       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1
COMMENTS: Site in violation of SWR 8(d)(1 feet and free phase crude 301 bbls of oil estatement of the Arrendondo, a consultant with property own District office was not notified of spill. Tank	stimated. Also ner Lazarus Te	SWR 20(a)(1), Distexas Refinery, stated	trict Office wa that spill had	as not notified. Alonzo occurred on 12-26-12
I CERTIFY THIS DATA IS TRUE AND COMPLETE:	MIL	EAGE TIME	LUNCH	OFFICE REVIEW
David Smith	START: <u>27504</u>	0800	(MIN)	) BY
TECH NO.550 DATE 1-4-13a	end: <u>27544</u>	1030	JOB INTERRUPT	DATE

1-4-13a pix 2013-77

Superior Crude Gathering

Tank Battery # 13

1-4-12a pix 1 2013-77 (facing east)



1-4-12a pix 2 2013-77 (facing east)



1-4-12a pix 3 2013-77 (facing south)



#### RAILROAD COMMISSION OF TEXAS

DISTRICT OFFICE

Oil and Gas Division Compliance Section

### **NOTIFICATION FORM**



JOB NO. 2013-77 DISTRICT 04 NOTIFICATION: INDUSTRY X PUBLIC X CALL LETTER OTHER DATE 01/03/13 TIME 16:45 NAME ALONZO ARRENDONDO PHONE # (361) 522-1935 TITLE/CO. LAZARUS TEXAS REFINERY OPERATOR SUPERIOR CRUDE GATHERING, INC. 830262 LEASE/ID MUST WITNESS PLANT NO. \_\_\_\_\_ X TAKEN: LEASE/FACILITY <u>FALCON REFINERY</u> BY MONETTEG WELL No.(s) \_\_\_\_TB DRILL PMT.NO. PIT PMT.NO. FIELD \_\_\_\_\_ DATE <u>01/03/13</u> PIPELINE PMT.NO. COUNTY SAN PATRICIO AUSTINX DISTRICT OTHER \_\_\_\_\_ RETURN BY: COMPLAINT NO. \_\_\_ LE DOCKET NO. DATE \_\_\_\_ COMPLAINANT NAME\_\_\_\_\_ SFP CODE BACKCHECK PHONE NUMBER \_\_\_\_\_ SFCU CODE SWEEP ADDRESS DIRECTIONS INGLESIDE AND INTERSECTION OF CR 2725 AND BISHOP ROAD ACTIVITY (check approp. boxes) H H2S COMPLIANCE INSP. P OH. SPILL(NON-SENS. AREA) W PROD. TEST x PROD./INT.CASING I H2S INCIDENT A BLOWOUT Q X OIL SPILL (SENS. AREA) Y SEAL WELL R PIT INSPECTION c COM.DISPOSAL WELL K LEASE INSPECTION B PLANT INS \_\_\_\_ z SITE ASSMT (SFCU) AA SITE CLEAN-UP(SFCU) D FLARE/VENT L MIT T PLUGGING (OPER.) v PLUGGING (SFP) B DISPOSAL/INJECTION MINOR PERMIT BB SURFACE CASIN CC WASTE HAULER r Drilling Rig N OFFICE v PROD. WATER SPILL G FIRE O THER \_\_\_\_ COMMENTS: 62,000 BBL CRUDE STORAGE TANK LEAKED CRUDE ON 12/26/12 BUT NOT REPORTED BY THE OPERATOR. TANK #13 REPORTED TO BE LEAKING --- CHECK STATUS OF CRUDE LEAK AND TAKE PHOTOS. 1/4/2013 @15:45 NOTIFIED OF SPILL BY OPERATOR. SEE 1/4/2013 SPILL/LEAK REPORT. (AO) FIELD INSPECTOR: If not **SCHEDULED** witnessed, check here, initial, date and return form to supervisor. DATE: INITIALS: DATE: TIME:

ORMO MASTER INQUIRY

P-5 STATUS: ACTIVE

P-5 REFILING REQUIRED OPERATOR NUMBER 830262

ORG NAME SUPERIOR CRUDE GATHERING, INC. REFILE NOTICE MONTH FEBRUARY ORGANIZATION ADDRESS LOCATION ADDRESS TEL VERIFY: NO

P O BOX 260784 THE 600 BLDG STE 1702

CORPUS CHRSTI TX 78426 CORPUS CHRSTI TX 78473

ORGANIZATION CODE CORPORATION GATHERER CODE SCGTI REF TO OTHER OPR # IF OTHER

PHONE # (361) 882-5117 EMER # (361) 882-5117 DATE BUILT 02/02/1994

DATE INACTIVE REFILE LETTER TYPE PROPERTY

REFILE LETTER DATE 11/02/2012 LAST P-5 FILED DATE 02/09/2012 REFILE RECEIVED DATE

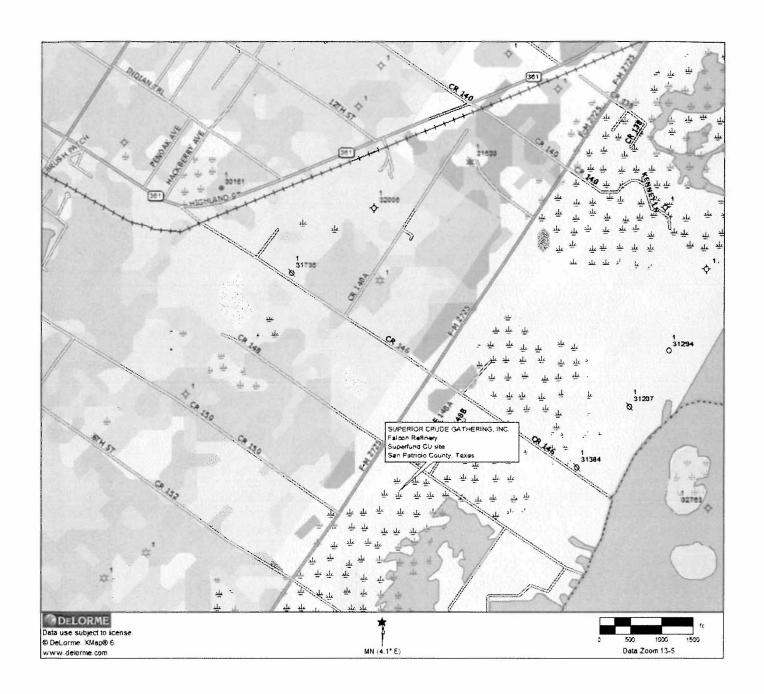
SPECIALTY/ACTIVITY CODES: TRANSP WHAUL

GTHS/C: 01 02 03 04 GTHS/O: 01 02 03 04 06

EMAIL ADDR >

ENTER - P-5 INQUIRY MENU PF2 - OFFICER/AGENT INQUIRY PF3 - ADDRESS INQUIRY PF4 - SCROLL BACKWARD PF6 - OPT-3 COMPL PF7 - SB639 COMPL PF8 - RESTART PF9 - FINANCIAL ASSURANCE PF10 - P51WI CLEAR - TERMINATE PROCESSING.

\*\*\*\* REMARKS EXIST FOR THIS ORGANIZATION. HIT PF1 TO GO TO "REMARKS INQUIRY"



## SUPERIOR CRUDE GATHERING, INC.

Falcon Refinery
Superfund CU site
San Patricio County, Texas